

FEASIBILITY STUDY OF SMALL SODIUM COOLED FAST EACTORS

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Previous Studies



Introduction

JAEA has studied about small sodium cooled reactors in the Feasibility Study.

-Modular Reactor for base load power source

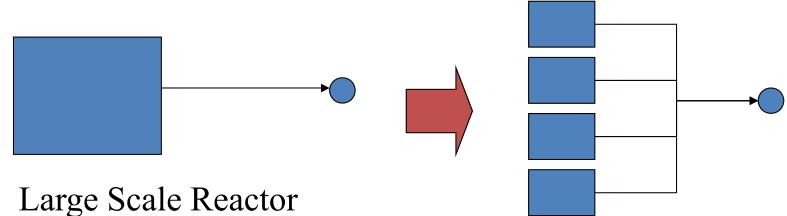
Today's Topic

-Remote Place Power Source (<50MWe)

-Multi-purpose Reactor (Hydrogen Production)



Modular Reactors



-High economic performance with scale effect

-High R&D risk

Modular Reactor
-High economic performance
with standardization & Common
use between units

-Low R&D risk

-IRIS, IMR, small BWR

M.D. Carelli, et al., ICAPP'05, No. 5059, Seoul, Korea, May, (2005).

T. Kanagawa, et al., ICAPP'05, No. 5204, Seoul, Korea, May, (2005).

H. Heki, et al., ICAPP'05, No. 5174, Seoul, Korea, May, (2005).

-IFR

Y.I. Chang, "The Integrated Fast Reactor", Nucl. Tech., Vol. 88, (1989). Sector of Fast Reactor and Advanced Reactor Research and Development





Purpose

Energy Resource Sustainability,
Low Environmental Burden with
MA transmutation

Proposal of a commercialize **fast reactor** with low R&D risk (major requirement)

- -Economical competitiveness with large scale reactors
- -Demonstration of reactor technologies
- -Demonstration of **economical performance** including a whole fuel cycle system



Important for Commercialization

- -Further cost reduction of modular fast reactor
- -Evaluation of construction cost of a first kind of plant (FOAK) (demonstration plant) considering a whole fuel cycle system



Major Design Conditions

-Electric Output: 300MW-electric

Low construction cost in the small fuel cycle facility

-Fuel Type: U-TRU-Zr =

MA transmutation

-Reactor Type: Loop Type

Potential of Cost Reduction

-Spent Fuel Storage: In-vessel Storage (IVS)

Simple ex-vessel fuel handling system

-Main Cooling System: One-Loop Main Cooling System

-Main Pump: Electro Magnetic Pump (EMP)

Cost Reduction

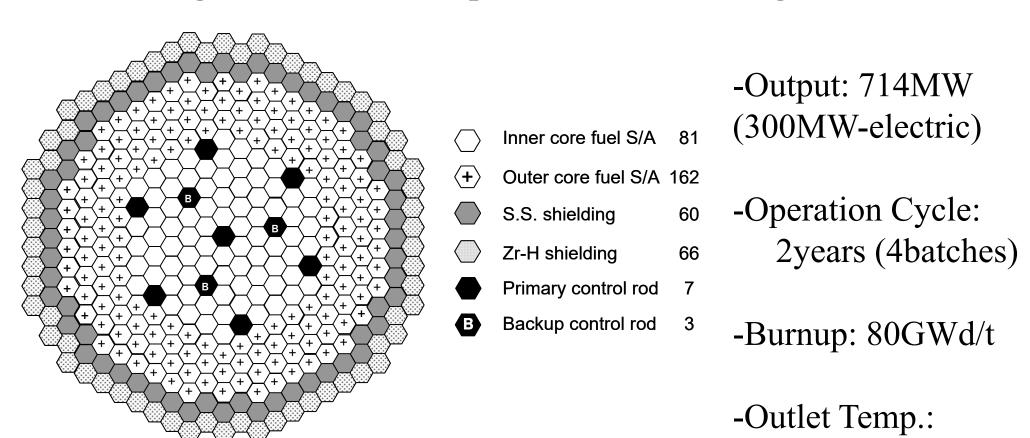
Technology for one-loop main cooling system





Core Design

Single Pu enrichment plural Zr content Regions Core



Core Diameter: 2.63m Pin Diam

Core Height:1m

Pin Diameter:8.5mm

S/A pitch:157.2mm

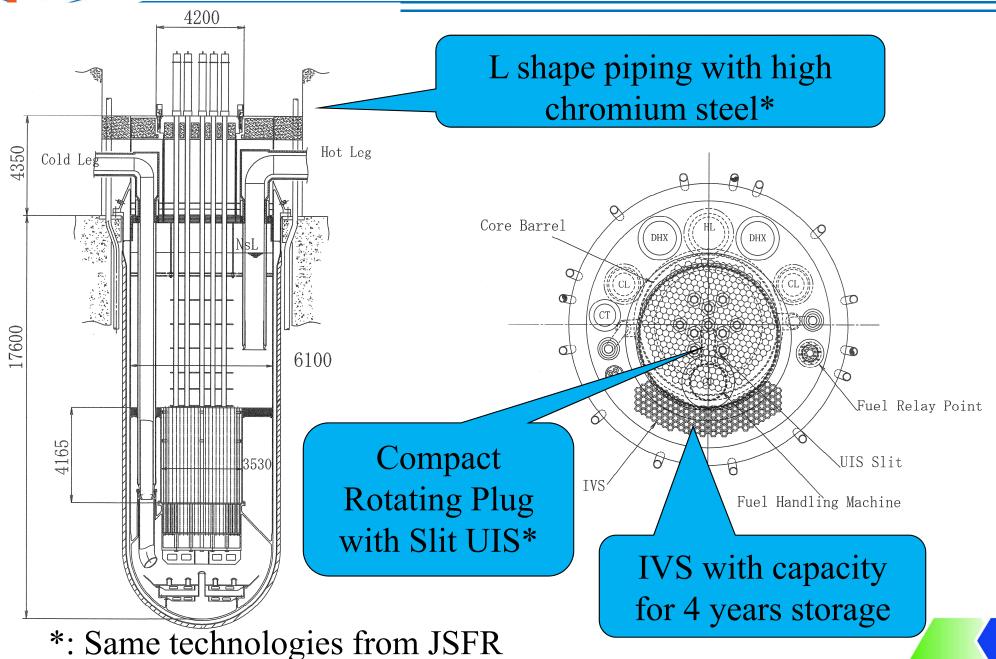
S. Sugino, T. Ogawa, Y. Okano and T. Mizuno, GLOBAL 2005, No. 399, Oct., (2005).

T. Mizuno, T. Ogawa, K. Sugino and M. Naganuma, ICAPP'05, No.5195, Seoul, Korea, Sector of Fast Reactor and Advanced Reactor Research and Development SeFARD

550deg-C



Reactor Vessel



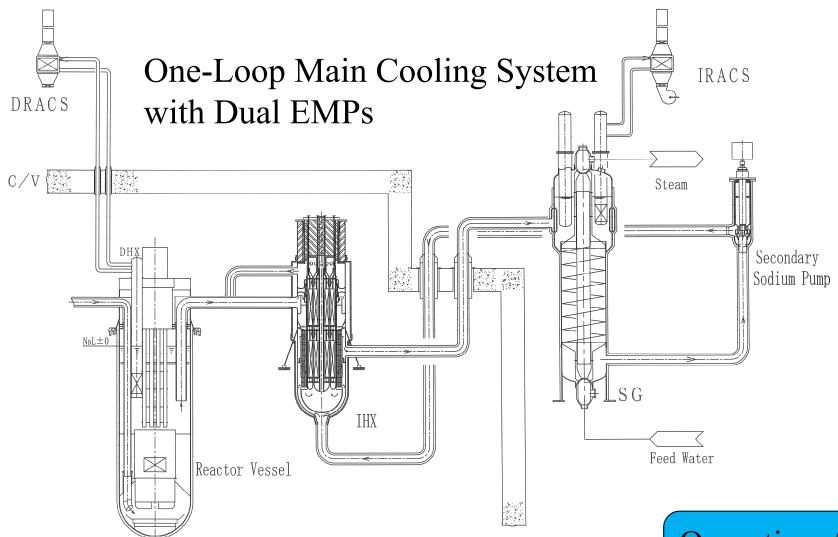
Y. Shimakawa, et al., Nucl. Tech., Vol.140, No. 1, (2002).

SeFARD

ient



Reactor Cooling System



Annular Linear Induction Pump Experience

1m³/min: A. Oto. et al, Nucl. Tech. Vol. 110, p159, (1995)

44m³/min: W. Kwant et al., ICONE-5, No. 2553, (1997)

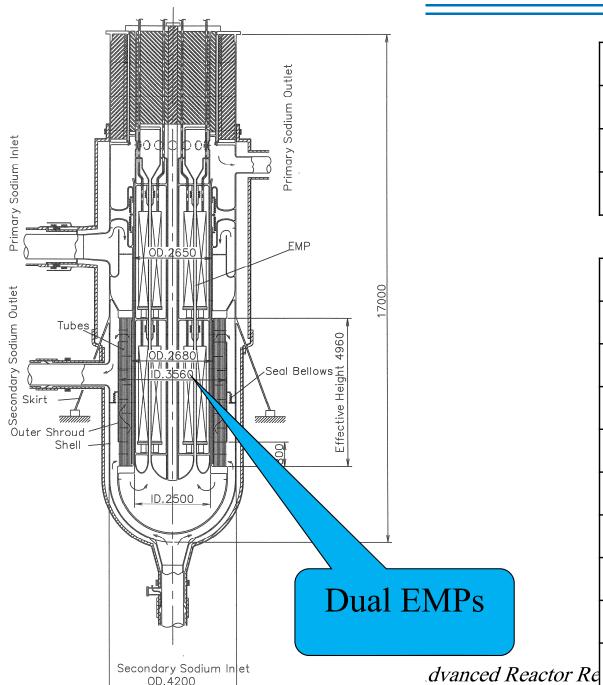
160m³/min H. Ota, et al, J. of Nucl. Sci. and Tech., vol. 41, No. 4, p511-523, (2004)

Operation: 2550h

Efficiency: 40%



IHX with Internal EMP



OD.4200

Items	Value
Temperature	395deg-C
Flow Rate	255m³/min
Pump Head	0.4MPa

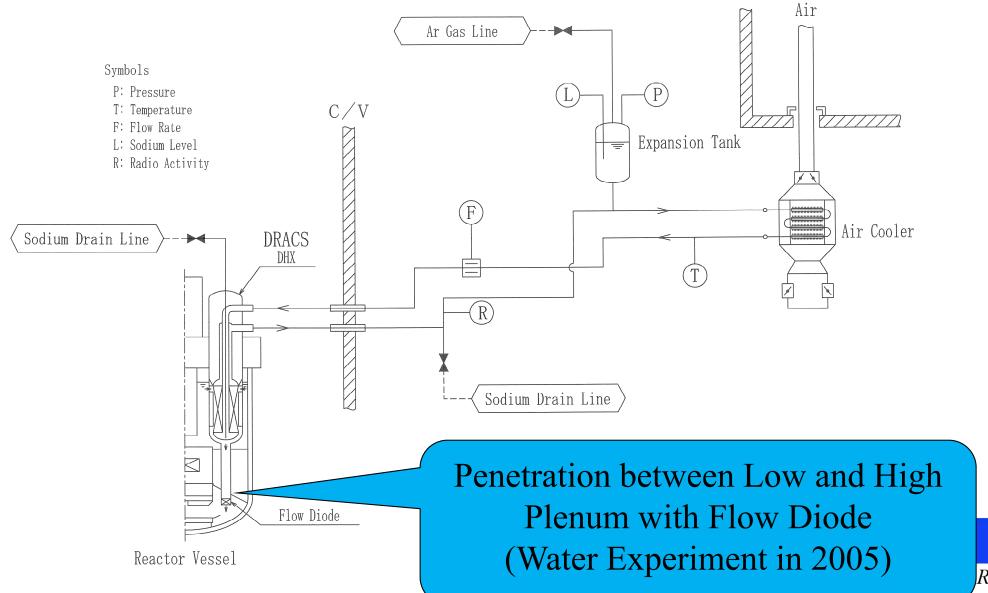
IHX

Items	Value	
Capacity	714MW	
Tube Outer Diameter	25.4mm	
Tube Thickness	1.1mm	
Tube Length	5m	
Tube Quantity	4412	
Tube Arrangement	Triangle	
Tube Pitch	32mm	
Heat Transfer Area	$1700 m^2$	
Material	12Cr	



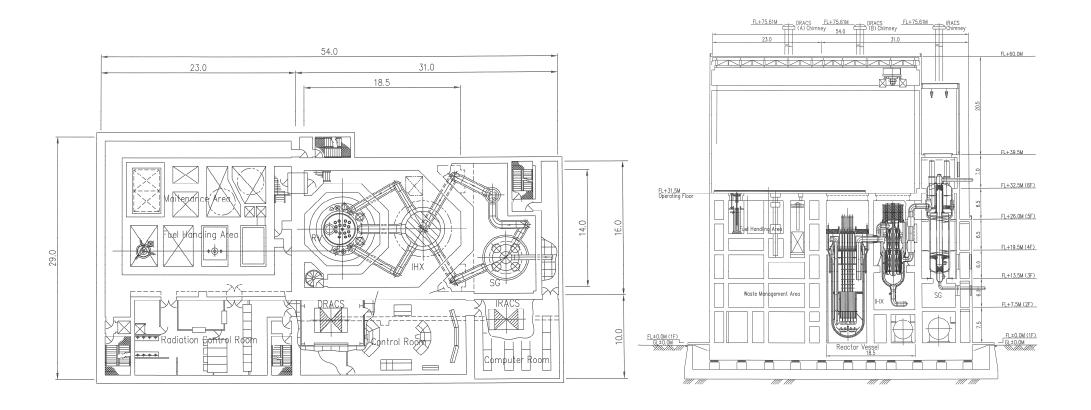
Decay Heat Removal System

Two DRACS and one IRACS with Natural Convection





Layout



Total Volume **65,100m³** for 300MW-electric (Reactor Building of MONJU **207,000m³** for 280MW-electric)





Construction Cost Estimation

Item	Mass (ton)
Reactor Structure	107
IHX	125
Primary Circuit Pump	122
Primary Circuit Piping	72
SG	276
Secondary Circuit Pump	330
Total	1037

^{*}Except EMP stator 154tonne

FOAK

190% of Target (2,000\$/kW, 1USD=100JPY)

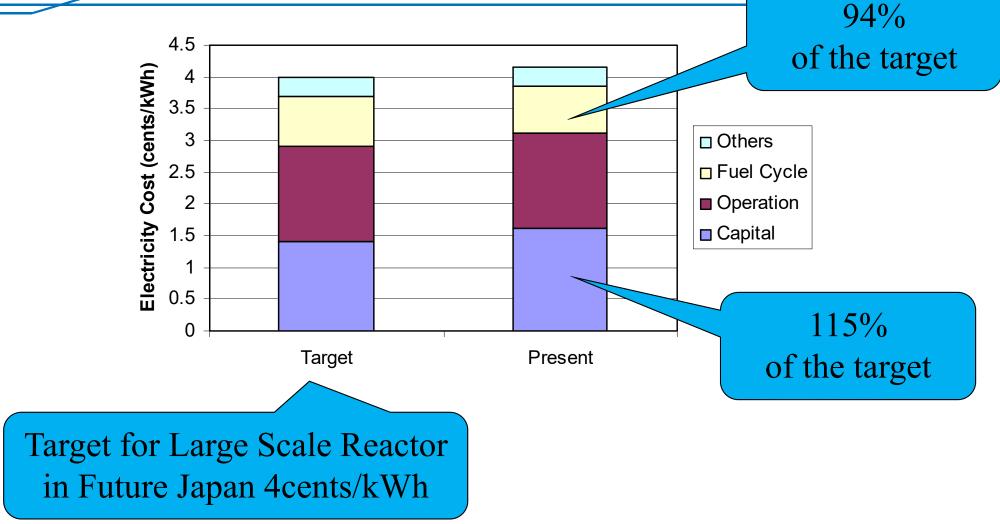
NOAK

ast Reactor and Advanced Reactor Research and Development





Economic Competitiveness



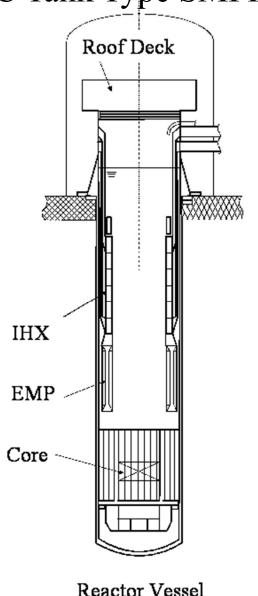
300MWe SFR-SMR has a potential for economic competitiveness versus large scale plant.





Introduction for remote place power source

JNC Tank Type SMFR



-JNC has studied about small sodium cooled Reactors since FY2001.

Design Condition in the present study

- -Electric power 50MW
- -Core life time 30y
- -Without Refueling

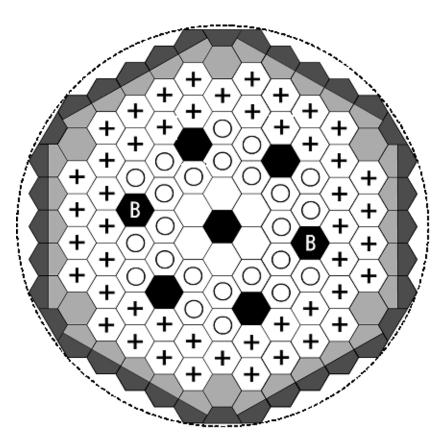


Simple Compact Reactor Vessel





Core design

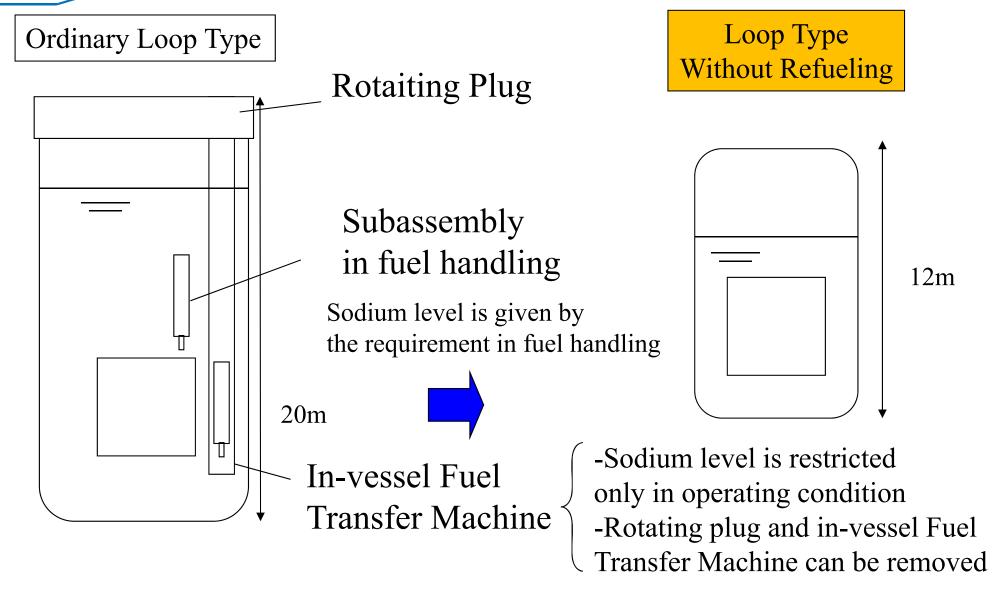


- Thermal output: 120MWt
- Electric output: 50MWe
- Fuel type: U-Pu-Zr ternary metal
- Outlet temperature: 550°C
- Core life time: 30年
- **Burnup reactivity: 1.2% Δk/kk**
- Core height: 1.18m
- Core equivalent diameter: 1.82m
- Average discharge burnup: 74GW/dt

	Inner	Middle	Outer
Zr content	10%	10%	6%
Smear density	70%	79%	85%

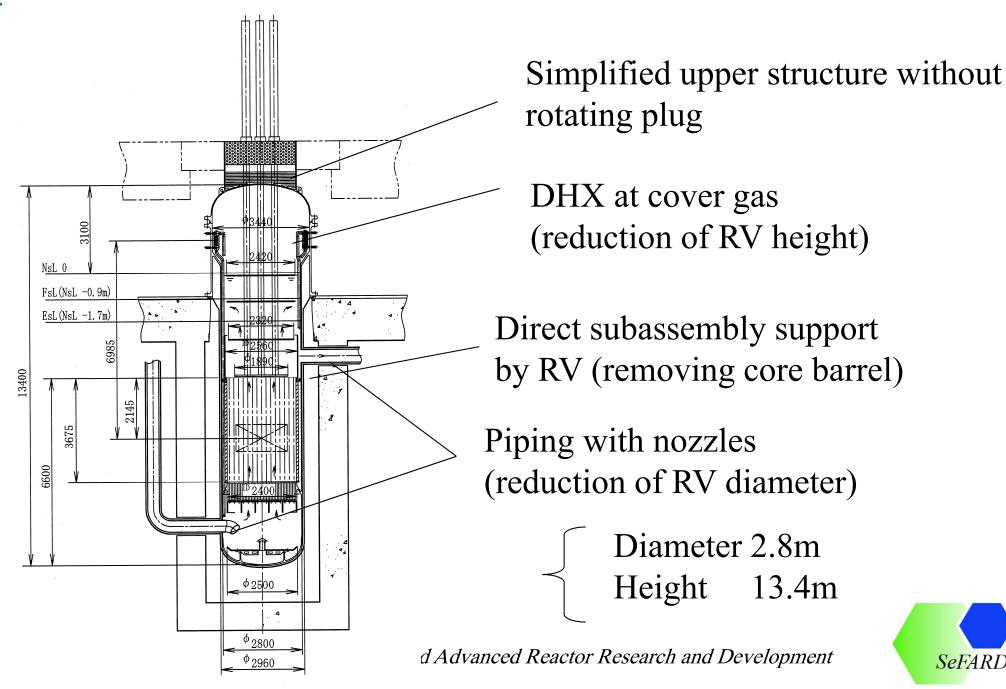


Simplified Compact Reactor Vessel



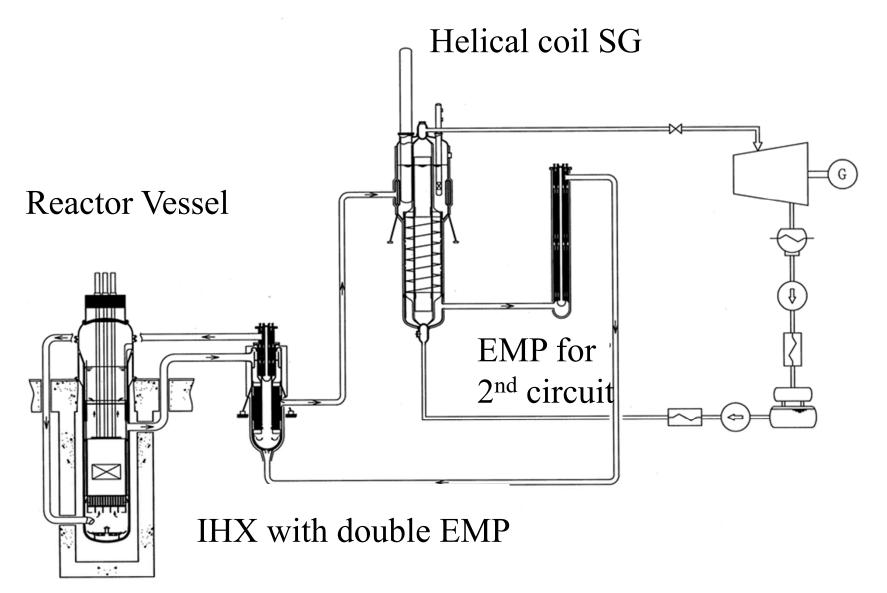


Reactor Vessel





Total system (1 loop)





Mass Evaluation

Item	Previous Pool type design	Loop design
RV	70	38.5
In-vessel Structures	65	28
Roof Deck	40	18
GV	40	20.5
IHX	90	41.5
Primary Circuit Pump	40	13
Primary Circuit Piping	0	10
SG	90	97
Secondary Circuit Pump	35	35
Secondary Circuit Pump	7	7.1
Total	477	308.6

Simplified Loop type design has a advantage in construction cost.



(ton)



Present Study in JAEA





Innovative Energy System around 2050 and beyond

Innovation objectives:

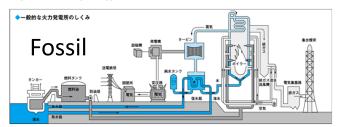
- Co-existence with renewable energy
- 80% CO2 reduction in 2050

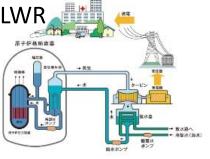
Current

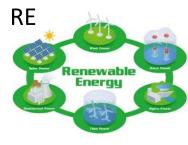


Innovative energy system

https://www.fepc.or.jp/index.html





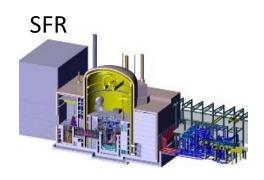


https://www.enecho.meti.go.jp/

HTGR



- ✓ No fossil fuel use
- ✓ LWR→SFR/HTGR
- ✓ Load following to VRE









JAEA's Nuclear Innovation Goals

1) Significant cost reduction

- ✓ Reduce manufacturing cost
- ✓ Raise fuel performance w/ extended burnup
- ✓ Raising thermal efficiency to 50-60%
- ✓ Standardization and non-nuclearization

- Set vision goals
- Evaluate R&D needs
- Implement R&D activities

2) Fuel cycle synergy

- ✓ SFR + HTGR closed fuel cycle reduce or eliminate U use
- ✓ Supply sufficient Pu required for zero emission grid
- ✓ MA burning, etc.

3) Zero emission grid

- ✓ Capability to follow variable renewables while operating reactor at baseload.
- ✓ Capability to produce hydrogen and heat at low demand/price of electricity
- ✓ Smart grid system integrating requirements of environment, market, safety, maintenance, grid resilience, regulation, etc.

4) Significant nuclear safety improvement

✓ Order of magnitude reduction or elimination of risk of core melt, radioactive material release, combustion chemicals



Innovative Nuclear System for Grid

HTGR roles:

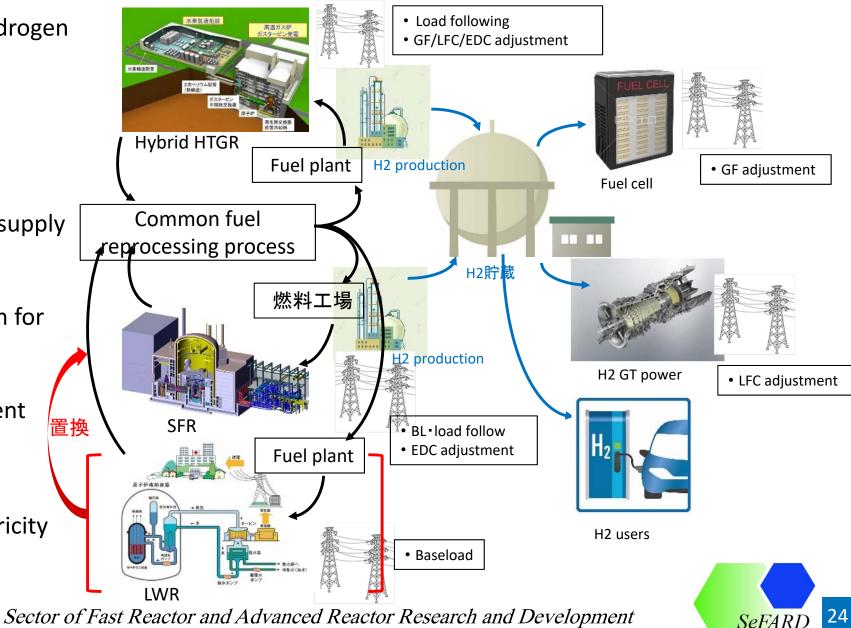
- Process heat and hydrogen supply
- Load following
- GF/LFC/EDC power adjustment

SFR roles:

- Pu burning and fuel supply
- Pu cleanup
- MA burning
- Hydrogen production for electricity storage
- BL and load follow
- EDC power adjustment

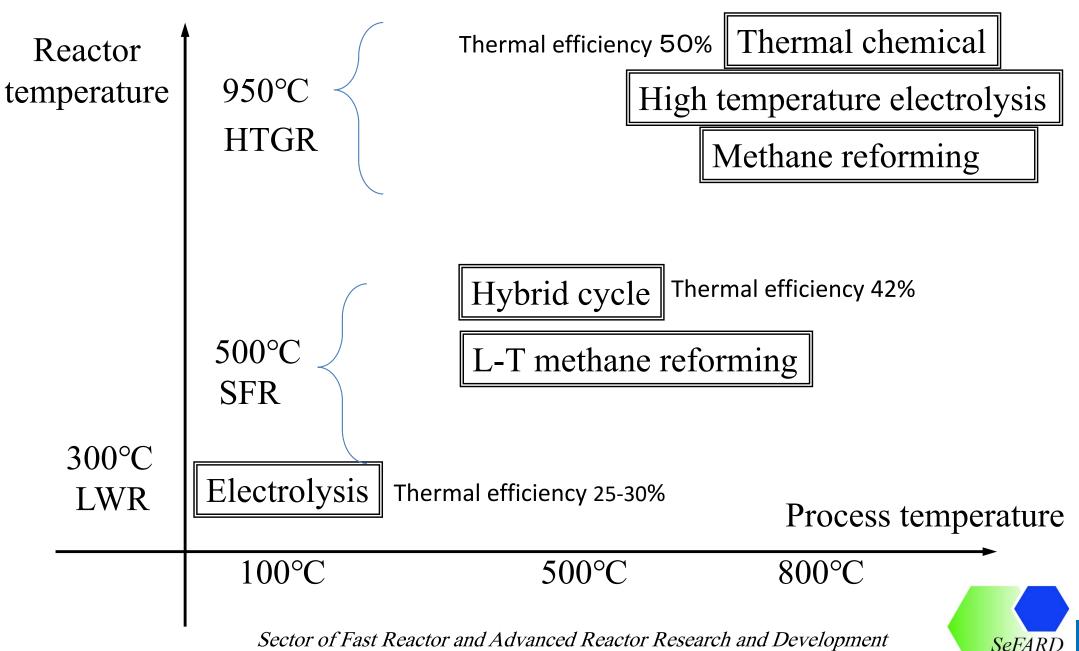
IWR role:

Baseload (BL) electricity





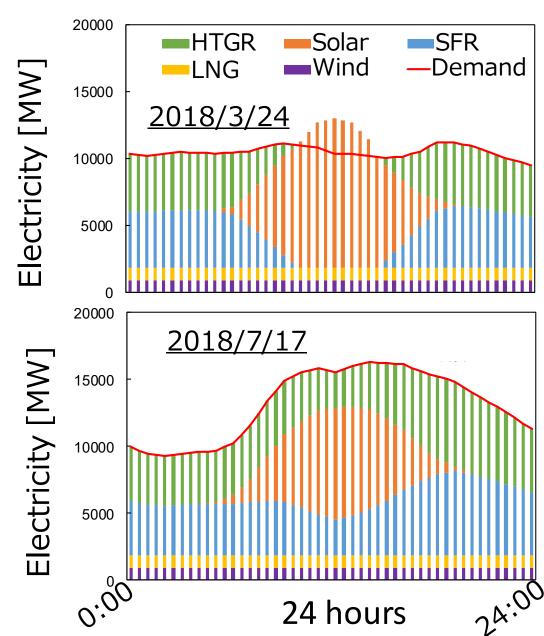
Nuclear production of hydrogen processes





Zero-emission energy by RE+NU

Japan 9 regional utilities' average in 2018





Flexible introduction

- SFR: Pu management flexibility (Pu burning/breeding, and Pu cleanup from LWRs)
- HTGR: Flexibility of co-existence with renewable energy
- SMR: Lower investment cost and lower R&D risks
- Safety enhancement
 - SFR: Lower void coefficient for Pu management core
 - HTGR: High passive safety ability with large heat capacity of the core
- Requirement from the society
 - Hydrogen energy...etc.

